



DIN RAIL SMART METER FOR SINGLE AND THREE PHASE **ELECTRICAL SYSTEMS**

User Manual v4.4

1.Introduction

This document provides operating, maintenance and installation instructions. This unit measures and displays the characteristics of single phase two wires(1p2w),three phase three wires(3p3w) and three phase four wires(3p4w) networks. The measuring parameters include voltage(V), frequency(Hz),current(A),power(kW/Kva/Kvar),import, export and total Energy(kWh/kvArh).The unit can also measures Maximum demand current and power, this is measured over preset periods of up to 60 minutes.

This unit is a 1A or 5A current transformer operated and can be configured to work with a wide range of CTs. Built-in pulse and Modbus or M-Bus outputs. Configuration is password

This unit can be powered from a separate auxiliary (AC or DC) supply. Alternatively it can be powered from the monitored supply by linking the voltage reference and neutral reference in to terminals 5 and 6 (Please refer to wiring diagram)

1.1 Unit Characteristics

The Unit can measure and display:

- · Voltage and THD% (total harmonic distortion) of all phases
- Line frequency
- · Currents, current demand and current THD% of all phases
- Power, maximum power demand and power factor
- · Active energy imported and exported
- · Reactive energy imported and exported

This series includes 3 models:

EMM.630CT:	EMM.630CT-Mbus V2	EMM.630CT-2T V2
Multi-parameter measurement	Multi-parameter measurement	Multi-parameter measurement
Single Tariff 1A/5A CT operated	Single Tariff 1A/5A CT operated	Double Tariff 1A/5A CT operated
Rs485 Port Modbus RTU	M-Bus Communication	Rs485 Port Modbus RTU
Bi-directional energy	Bi-directional energy	Bi-directional energy

1.2 Current Transformer Primary Current

EMM.630CT Series is CT operated you will need to set

As an example: If using 100/5A CT, you will need to insure Ct2 (Secondary) is set to 5 and CT rate is 0020. You divide the primary by the secondary to get the CT rate to be entered (100/5=20).

1.3 RS485 Modbus RTU / M-Bus

EMM.630CT and EMM.630CT-2T V2 both meter have a Rs485 port with Modbus RTU protocol. EMM.630CT-Mbus V2 has a M-Bus port complying with EN13757-3. Rs485 or M-Bus provide a means of remotely monitoring and controlling the unit. Set-up screens are provided for setting up the communication port

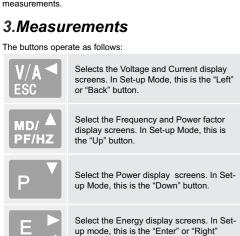
1.4 Pulse output

Two pulse outputs that pulse measured active and reactive energy. The Pulse 2 constant for active energy is 3200imp/kWh (Terminals 11 & 12) The pulse width for Pulse 1 can be set from the set-up menu (Terminals 9 & 10).

2. Start Up Screens

-	
1.1.1.2 MD & MPORT EXPORTIII L ¹⁻² T - 0.00.00.00 MkWh VM%THD N ≥ -0.00.00 MkWArh Hz L ³⁻¹ ⊕ -0.00.00 MkWA PF c.1c.2	The first screen lights up all display segments and can be used as a display check.
5 o F Ł 1 1 0 1.03	Software version information
1656 6856 8855	The interface performs a self-test and indicates the result if the test passes.
After a short delay, the screen will display active energy	

*After a short delay, the screen will display active energy measurements



3.1 Voltage and Current

Each successive press of the W/A button selects a new parameter: 000.0 v L2 Phase to neutral voltages 0.00.0 L3 0.00.0 L2 Current on each phase. 0.000 L^3 0.000 **□ □ □ □ □ □ ∨** %THD Phase to neutral voltage L^2 00.00 THD% 00.00 L^1 I%THD Current THD% for each L² 00.00 L^3 00.00

3.2 Frequency and Power Factor and Demand

Each successive press of the PP/NZ button selects a new range:

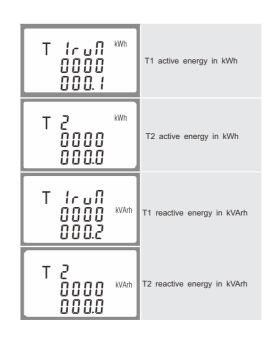
≥ 00.00 Hz 0.999 pf	Frequency and Power Factor (total).
L' (),999 L ² (),999 L ³ (),999 _{PF}	Power Factor of each phase.
0.000 kW S	Maximum Power Demand.
L' 0.000 A L ² 0.000 A	Maximum Current Demand.

3.3 Power

Each successive press of the button select a new range:	
L' 0.000 kW L2 0.000 L3 0.000	Instantaneous Active Power in kW.
L1	Instantaneous Reactive Power in kVAr.
L¹ 0.000 L² 0.000 L³ 0.000 KVA	Instantaneous Volt-Amps in KVA.
0.0000 kW ≥ 0.000 kVar 0.000 kVA	Total kW, kVArh, kVA.

3.4 Energy Measurements

Each successive press of the button selects a new range:	
0000 kWh 0.3 14	Import active energy in kWh.
0 0 0 0 0 kWh 0 0 0 0.0	Export active energy in kWh.
O O O O O KVArh	Import reactive energy in kVArh.
0 0 0 0 0 0 0 0 0 kVArh	Export reactive energy in kVArh.
0000 ^{kWh} ≥ 03 1.4	Total active energy in kWh.
0000 ≥ 0000 kVArh	Total reactive energy in kVArh.



4.Set Up

To enter set-up mode, press the button for 3 seconds, until the password screen appears.

PR55	Setting up is password- protected so you must enter the correct password
0000	(default '1000') before processing.
PRSS	If an incorrect password is entered, the display will show:
Err	PASS Err

To exit setting-up mode, press [V/A] repeatedly until the measurement screen is restored

4.1 Set-up Entry Methods

Some menu items, such as password and CT, require a four-digit number entry while others, such as supply system, require selection from a number of menu options.

4.1.1 Menu Option Selection

- 1. Use the $\frac{MD/A}{PFMZ}$ and $\frac{V}{P}$ buttons to scroll through the different options of the set up menu.
- 2. Press to confirm your selection
- 3. If an item flashes, then it can be adjusted by the $\frac{MD}{PP/HZ}$ and buttons.
- 4. Having selected an option from the current layer, press to confirm your selection. The SET indicator will appear.
- 5. Having completed a parameter setting, press to return to a higher menu level. The SET indicator will be removed and you will be able to use the MD/A and P buttons for further menu selection.
- 6. On completion of all setting-up, press V/A repeatedly until the measurement screen is restored

4.1.2 Number Entry Procedure

When Setting up the unit, some screens require the entering of a number. In particular, on entry to the setting up section, a password must be entered. Digits are set individually, from left to right. The procedure is as follows:

- 1. The current digit to be set flashes and is set using the NO A and buttons
- 2. Press to confirm each digit setting. The SET indicator appears after the last digit has been set.
- 3. After setting the last digit, press with to exit the number setting routine. The SET indicator will be removed.

4.2 Change Password

5EŁ PRSS 1000	Use the Holder and P to choose the change password option.
5EŁ PRSS 1000	Press the to enter the change password routine. The new password screen will appear with the first digit flashing.
5 E Ł PRSS 1000	Use with and P to set the first digit and press E to confirm your selection. The next digit will flash.
SEŁ PRSS 1100	Repeat the procedure for the remaining three digits.
5E Ł PRSS 1100	After setting the last digit, SET will show.
Press W/A to exit the number setting routine and return to the	

Set-up menu. SET will be removed

4.3 DIT Demand Integration Time

This sets the period in minutes over which the current and power readings are integrated for maximum demand measurement. The options are: off, 5, 10,15 30,60 minutes.

4 1F 2 EF	From the set-up menu, use buttons to select the DIT option. The screen will show the currently selected integration time.
5EE 4 15	Press to enter the selection routine. The current time interval will flash.
9 1F 2 E F	Use wife and P v buttons to select the time required.
50 9 15 2 E F	Press to confirm the selection. SET indicator will appear.

Press W/A to exit the DIT selection routine and return to the menu.



4.4 Supply System

The unit has a default setting of 3Phase 4wire (3P4). Use this section to set the type of electrical system

From the set-up menu, use

575 323	select the system option. The screen will show the currently selected power supply.
5 ¥ 5 3 P 3	Press to enter the selection routine. The current selection will flash.
5 ¥ 5	Use war and P V buttons to select the required system option: 1P2(W),3P3(W),3P4(W).
5 7 5 3 7 4	Press to confirm the selection. SET indicator will appear.

Press to exit the system selection routine and return to the menu. SET will disappear and you will be returned to the main set-up Menu.

4.5 CT

The CT option sets the secondary current (CT2 1A or 5A) of the current transformer (CT) that wires to the meter.

of the current transformer (O1) that wires to the meter.		
2 5 2 5 2 5 7	From the set-up menu, use $\frac{w_0/A}{PPAR}$ and $\frac{V}{P}$ buttons to select the CT option.	
2 E F 2 E F	Secondary CT setting Press to enter the CT secondary current selection routine.:5A/1A	
000 I '8FE [F	Set CT Ratio value Press to enter the CT Ratio setting screen. The range is from 0001 to 9999.	

For example, if using a 100/5A current transformer you will enter 0020, as you need to divide the primary by the secondary to get the ratio (CT rate).

* Please note for the MID approved version device, you will only have one opportunity to set the ratio.

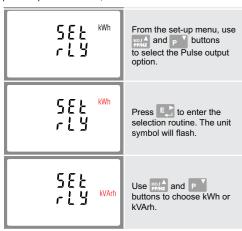
The PT option sets the secondary voltage (PT2 100 to 500V) of the voltage transformer (PT) that may be connected to the meter

5E Ł P Ł 2 Y D D	Use work and p V buttons to select the PT option. The screen will show the voltage PT secondary voltage value. The default value is 400V.
5 E Ł P Ł 2 400	Secondary PT setting Press to enter the PT secondary voltage selection routine. The range is from 100 to 500V.
000 I - 8FE 5F	Set PT ratios value Press to enter the PT ratio screen. The range is from 0001 to 9999.

For example, if set the ratio to be 100 it means the primary voltage equals secondary voltage x100.

4.7 Pulse Output

This option allows you to configure the pulse output. The output can be set to provide a pulse for a defined amount of energy active or reactive. Use this section to set up the relay pulse output-Units: kWh, kVArh



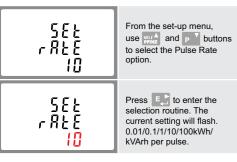
On completion of the entry procedure, press to confirm the setting and press WA to return to the main set up menu.

4.7.1 Pulse rate

Use this to set the energy represented by each pulse. Rate can be set to 1 pulse per 0.01kWh/0.1kWh/1kWh/10kWh/100kWh



(It shows 1 impulse = 10kWh/kVArh)



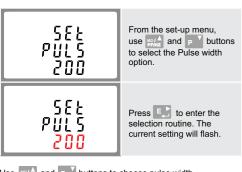
Use MD/A and P buttons to choose pulse rate. On completion of the entry procedure, press to confirm the setting and press [V/A] to return to the main set up menu.

4.7.2 Pulse Duration

The energy monitored can be active or reactive and the pulse width can be selected as 200, 100 or 60ms.



(It shows pulse width of 200ms)



Use NO/A and P buttons to choose pulse width. On completion of the entry procedure press 📳 to confirm the setting and press V/A^{\blacktriangleleft} to return to the main set up menu.

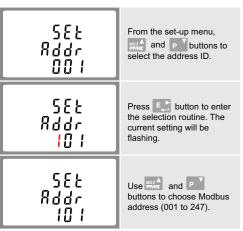
4.8 Communication

There is a RS485 port can be used for communication using Modbus RTU protocol. For Modbus RTU, parameters are selected from Front panel.

4.8.1 RS485 Address

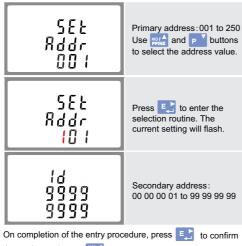


(The range is from 001 to 247)



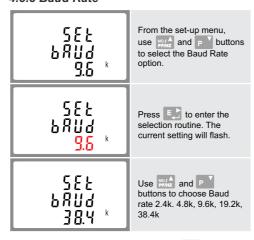
On completion of the entry procedure, press button to confirm the setting and press W/A button to return the main set-up menu.

4.8.2 M-Bus Address



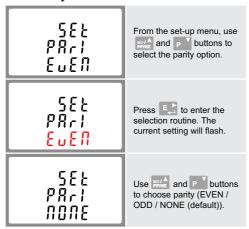
the setting and press [V/A] to return to the main set up menu.

4.8.3 Baud Rate



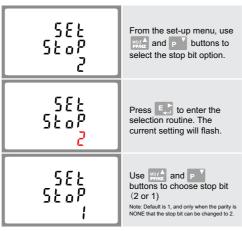
On completion of the entry procedure, press to confirm the setting and press $\frac{V/\Lambda^4}{ESG}$ to return to the main set up menu.

4.8.4 Parity



On completion of the entry procedure, press to confirm the setting and press [V/A] to return to the main set up menu.

4.8.5 Stop bits

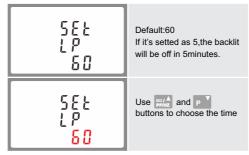


On completion of the entry procedure, press [to confirm the setting and press [V/A] to return to the main set up menu.

4.9 Backlit set-up

The meter provides a function to set the blue backlit lasting time(0/5/10/30/60/120 minutes).

Option 0 means the backlit always on here.



Press to confirm the setting and press to return to

4.10 CLR

The meter provides a function to reset the maximum demand value of current and power





Press to enter the selection routine. The dlt

Press to confirm the setting and press $\frac{V/A}{EBC}$ to return to the main set up menu.

5. Specifications

5.1 Measured Parameters

The unit can monitor and display the following parameters of a single phase two wire(1p2w), three phase three wire(3p3w) or three phase four wire(3p4w) system.

5.1.1 Voltage and Current

- Phase to neutral voltages 100 to 289V a.c. (not for 3p3w
- Voltages between phases 173 to 500V a.c. (3p supplies only).
- Percentage total voltage harmonic distortion (THD%) for
- · Percentage voltage THD% between phases (three phase
- supplies only).

each phase to N (not for 3p3w supplies).

• Current THD% for each phase

5.1.2 Power factor and Frequency and Max. Demand

- Frequency in Hz
- · Instantaneous power:
- Power 0 to 3600 MW
- Reactive power 0 to 3600 MVAr
- · Volt-amps 0 to 3600 MVA
- · Maximum demanded power since last Demand reset
- · Maximum neutral demand current, since the last Demand reset (for three phase supplies only)

5.1.3 Energy Measurements

• Import/Export active energy 0 to 99999999 kWh • Import/Export reactive energy 0 to 9999999.9 kVArh · Total active energy 0 to 9999999.9 kWh · Total reactive energy 0 to 99999999 kVArh

5.2 Measured Inputs

Voltage inputs through 4-way fixed connector with 2.5mm² stranded wire capacity. single phase two wire(1p2w), three phase three wire(3p3w) or three phase four wire(3p4w) unbalanced. Line frequency measured from L1 voltage or

Three current inputs (six physical terminals) with 2.5mm² stranded wire capacity for connection of external CTs. Nominal rated input current 5A or 1A a.c. Rms.

0.5% of range maximum

5.3 Accuracy

Voltage

voitage	0.0 /0 of range maximum
Current	0.5% of nominal
• Frequency	0.2% of mid-frequency
Power factor	1% of unity (0.01)
• Active power (W)	\pm 1% of range maximum
Reactive power (VAr)	\pm 1% of range maximum
 Apparent power (VA) 	\pm 1% of range maximum
Active energy (Wh)	Class 1 IEC 62053-21
Reactive energy (VArh)	\pm 1% of range maximum
Total harmonic distortion	1% up to 31st harmonic
Response time to step input	1s, typical, to >99% of final reading, at 50 Hz.

5.4 Auxiliary Supply

Two-way fixed connector with 2.5mm2 stranded wire capacity. 85 to 275V a.c. 50/60Hz ±10% or 120V to 380V d.c. ±20%. Consumption < 10W

5.5 Interfaces for External Monitoring

Three interfaces are provided:

- RS485 communication channel that can be programmed for Modbus RTU protocol
- · Relay output indicating real-time measured energy (configurable)
- Pulse output 3200imp/kWh (not configurable)

The Modbus configuration (baud rate etc.) and the pulse relay output assignments (kW/kVArh, import/export etc.) are configured through the set-up screens.

5.5.1 Pulse Output

The pulse output can be set to generate pulses to represent kWh or kVArh.

Rate can be set to generate 1 pulse per: 0.01 = 10 Wh/VArh 0.1 = 100 Wh/VArh 1 = 1 kWh/kVArh

10 = 10 kWh/kVArh100 = 100 kWh/kVArh 1000 = 1000 kWh/kVArh

Pulse width 200/100/60 ms. Relay Rating 240V ac 50mA

5.5.2 RS485 Output for Modbus RTU

For Modbus RTU, the following RS485 communication parameters can be configured from the set-up menu:

Baud rate 2400, 4800, 9600, 19200, 38400 Parity none (default) / odd / even Stop bits 1 or 2

RS485 network address nnn - 3-digit number, 1 to 247

Modbus[™] Word order Hi/Lo byte order is set automatically to normal or reverse. It cannot be configured from the set-up menu.

5.6 Reference Conditions of Influence Quantities

Influence Quantities are variables that affect measurement errors to a minor degree. Accuracy is verified under nominal

value (within the specified tolerance) of these conditions. 23°C ±1°C

Sinusoidal (distortion

Sinusoidal (distortion

factor < 0.05)

-25°C to +55°C*

 Ambient temperature 50 or 60Hz ±2% Input frequency

factor < 0.005) Nominal ±1% Auxiliary supply voltage Nominal +1% · Auxiliary supply frequency

• Magnetic field of external origin Terrestrial flux

5.7 Environment · Operating temperature

· Auxiliary supply waveform (if AC)

Input waveform

-40°C to +70°C* Storage temperature Relative humidity 0 to 95%, noncondensing Altitude Up to 3000m

· Warm up time 1 minute Vibration 10Hz to 50Hz, IEC 60068-2-6, 2g 30g in 3 planes Shock

* Maximum operating and storage temperatures are in the context of typical daily and seasonal variation.

5.8 Mechanics

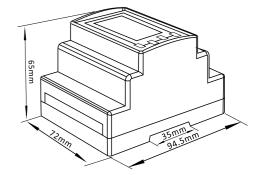
• DIN rail dimensions 72 x 94.5 mm (WxH) per DIN 43880 Mounting DIN rail (DIN 43880) Sealing lp51 (indoor) Material Self-extinguishing

5.9Declaration of Conformity(for the MID approved version meter only)

UI94 V-0

The fulfilment of the essential requirements set out in Annex I and in the relevant instrument-specific Annexes has been demonstrated. We Qonnex bv, declare under our sole responsibility as the manufacturer that the poly phase multifuntion electrical meter "EMM.630 CT" correspond to the production model described in the EU-type examination certificate and to the requirements of the Directive 2014/32/EU EC type examination certificate number 0120/SGS0358, identification number cf the NB0598 SGS Fimko Finland. The object described above is in conformity with the relevant Union harmonization legislation.

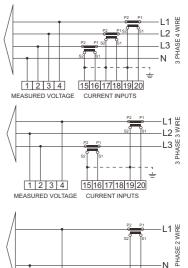
6.Dimensions



7.Installation

The wiring diagram of EMM.630CT series has little difference from different models, please make sure the wiring is correct before turn on power of the meter.

current and Voltage inputs



Definitions of other terminals

1 2 3 4 15 16 17 18 19 20

EMM.630CT

9 10 11 12 13 14 + - + GND B A

EMM.630CT-2T V2

9 10 11 12 13 14

EMM.630CT-Mbus V2

9 10 11 12 13 14 + - + M-Bus 7 8

Qonnex by

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